

Operational Information

Full Year and Fourth Quarter

2010/2011 Financial Year



Part 1 : Introduction

This disclosure includes Genesis Energy's operational information for the quarterly period ending 30 June 2011 ("Q4") and for the twelve month period ending 30 June 2011 ("Full Year"). The Company intends on reporting financial performance for Q4 and for the Full Year with the release of its annual report in late August 2011.

The highlight for the quarter was the completion of Genesis Energy's \$821 million acquisition of the Tekapo A and B power stations on 1 June 2011. This acquisition was partly funded through the completion on 23 May 2011 of a \$275 million Capital Bonds offer. The Capital Bonds commenced trading on the NZDX on 24 May 2011.

In terms of new generation development, Genesis Energy continues to make good progress towards lodging its resource consents application for the Castle Hill Wind Farm (up to 600MW), located north and east of Masterton in the Wairarapa. Lodgement of the application for resource consents is expected to occur in the first quarter of the 2011/12 financial year.

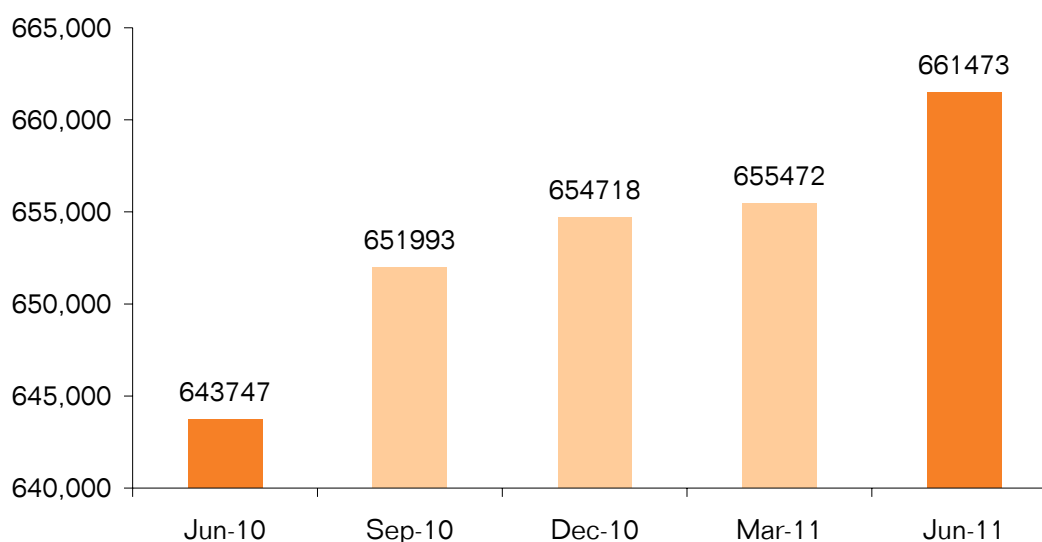


Part 2 : Operations

Retail Market

Genesis Energy's acquisition campaign in the South Island has resulted in achieving over 42,000 electricity customers by June 2011. Electricity customers are up 14,100 (2.6%) at 549,300 in Q4 2010/2011 compared to 535,200 in Q4 2009/2010. Gas customer numbers are up 3,700 (3.4%) at 112,200 in Q4 2010/2011 compared to 108,500 in Q4 2009/2010. LPG customers are also up by 4,200 at 5,200 in Q4 2010/2011 compared to 1,000 in the same quarter last year.

Total Customer Numbers



Source: Genesis Energy

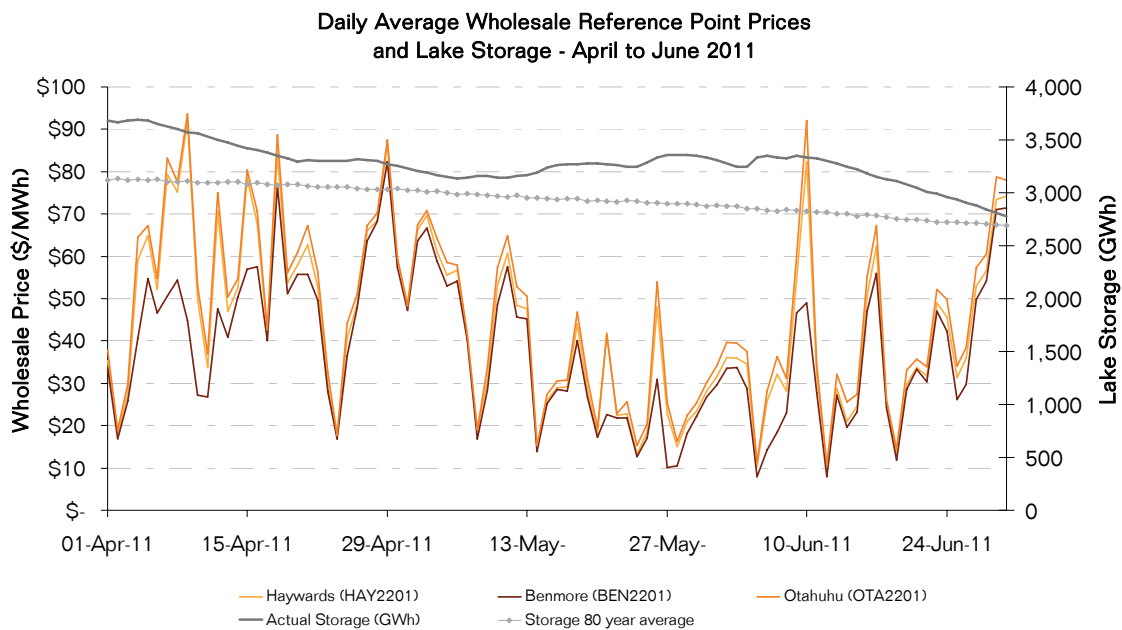
Retail electricity sales at 1,390GWh in Q4 2010/2011 were down by 132GWh on the same period last year. Gas sales at 1.4PJ in Q4 2010/2011 were up 0.2PJ on Q4 2009/2010. LPG sales showed particularly strong growth, up 346 tonnes to 423 tonnes in Q4 2010/2011 compared to 78 tonnes in the same quarter last year.

The Company continues to make good progress on its programme to roll out Advanced Meters to Genesis Energy's customers. At the end of June 2011, Genesis Energy had a total of 178,102 advanced meters installed, with 27,410 advanced meters being installed in the fourth quarter alone. Installation rates are around 2,500 advanced meters per week.



Wholesale Market Conditions

Seasonally warm and wet conditions over the fourth quarter contributed to low to moderate average prices in the wholesale market over the period. The average Haywards reference prices were \$55.74/MWh in April, \$36.31/MWh in May and \$38.46 in June 2011.



Source: COMIT/Genesis Energy



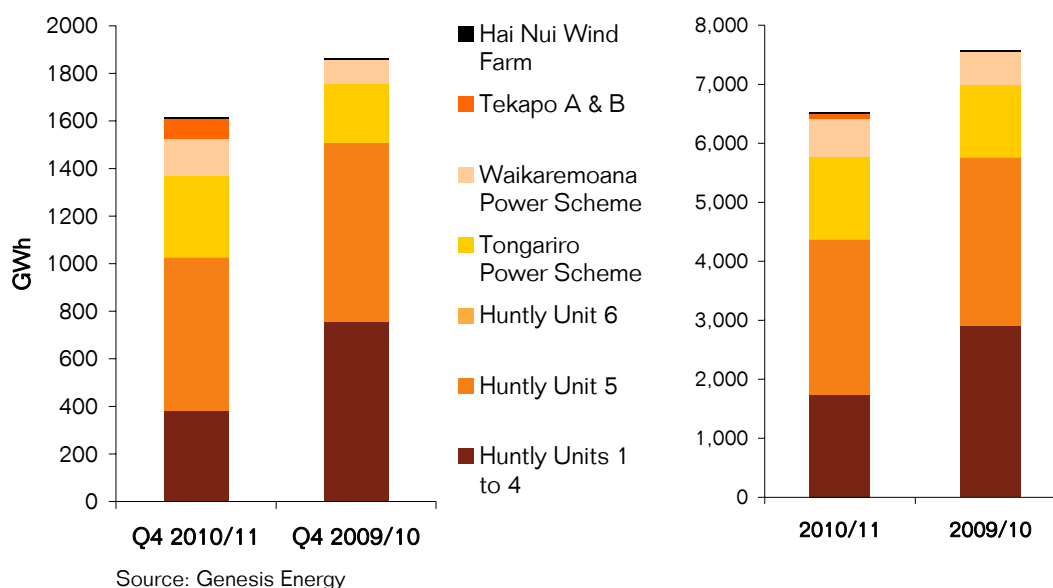
Electricity Generation

Genesis Energy's total generation in Q4 for 2010/2011 was down 13.4% at 1,614GWh compared to 1,863GWh in the same quarter last year. Generation for the 2010/2011 financial year was down 14% at 6,526 on the same period last year (7,576GWh).

Thermal generation was down 31.9% at 1,028GWh in Q4 2010/2011 compared to 1,510GWh in Q4 2009/2010, reflecting lower generation from Huntly Units 1 to 4 (down 50%) and Huntly Unit 5 (down 14%).

Renewable generation was up 65.9% at 586GWh for Q4 2010/2011 compared to 353GWh Q4 2009/2010, reflecting higher generation from both the Tongariro Power Scheme (up 38%) and the Waikaremoana Power Scheme (up 61%) and new generation from the Tekapo A and B power stations (acquired on 1 June 2011).

Genesis Energy Q4 and 2010/2011 Generation



Fuel Supply

The total amount of fuel (coal and gas) used for generation was down 4.5PJ at 9.1PJ in the Q4 2010/2011 compared to 13.6PJ in the Q4 2009/2010. The level of the coal stockpile was 1,532 kilotonnes at 30 June 2011, up 9.2% from the previous quarter.

Genesis Energy's share of the sales from the Kupe oil and gas field for Q4 2010/2011 included 1.3PJ of gas, 155 kilo-barrels of oil and 5.6 kilotonnes of LPG.



Health and Safety

Full year safety results are positive showing a 25% reduction in the Total Recorded Injury Frequency Rate and a 72% reduction in the Lost Time Injury Frequency Rate.

Part 3: Business Outlook

Market Outlook

NIWA's July 2011 Seasonal Climate Outlook indicates mild conditions are likely to continue through late winter. The recent La Niña event has dissipated, and conditions in the tropical Pacific are expected to remain near neutral over the coming season.

The outlook for July to September 2011 indicates that temperatures are likely to be above average in North Island regions and in Nelson-Marlborough, near or above average in the west and south of the South Island, and near average in the eastern South Island. Cold snaps typical of winter will occur from time to time through the period. Seasonal rainfall is likely to be normal or below normal in the north of the North Island and the west and south of the South Island, and near normal elsewhere.

River flows are likely to be near normal in the west and east of the North Island, and normal or below normal in all other regions.

Futures prices published on the ASX website indicate that wholesale prices may range between \$64 in the South Island and \$77 in the North Island by September 2011¹.

The Electricity Authority's 'What's My Number' campaign launched in late May has had a strong impact on customer switching levels in the electricity market. This campaign is likely to result in higher switching levels in the retail electricity market over the next few months.

Investment Programme

Genesis Energy completed the acquisition of the Tekapo A and B power stations on 1 June 2011. The purchase price for the acquisition was approximately \$821 million and has been funded by a mixture of senior bank debt, existing cash and proceeds from the \$275 million Capital Bonds offer completed between 7 April and 23 May 2011. The Capital Bonds commenced trading on the NZDX on 24 May 2011.

Genesis Energy has successfully integrated the Tekapo A and B power station assets into its generation and trading operations. The Company has a maintenance team based at Tekapo A and will soon offer the generation into the market from its control centre at the Tongariro Power Scheme.

Business Outlook

¹ As at 18 July 2011.



Genesis Energy continues to make good progress towards lodging its resource consents application for the Castle Hill Wind Farm (up to 600MW), located north and east of Masterton in the Wairarapa. Lodgement of application for the resource consents is expected to occur in the first quarter of the 2011/12 financial year.

Operational Information

Genesis Energy Operational Information	Fourth Quarter (April to June)		Full Year (Twelve months ending 30 June)	
	2010/11	2009/10	2010/11	2009/10
Sales				
Retail Electricity Sales (GWh)	1,390	1,522	5,705	6,378
Retail Gas Sales (PJ)	1.4	1.2	4.6	4.6
Retail LPG Sales (tonnes)	423	78	1046	210
Wholesale Gas Sales (PJ)	3.4	0.8	13.2	5.0
Wholesale Coal Sales (PJ)	0.2	0.2	0.8	0.9
Generation				
Gas (GWh)	777	1,232	3,372	3,832
Coal (GWh)	251	278	1,015	1,929
Thermal (GWh)	1,028	1,510	4,387	5,761
Hydro (GWh)	580	346	2,111	1,786
Wind (GWh)	6	7	27	29
Renewable (GWh)	586	353	2,138	1,815
Total Generation (GWh)	1,614	1,863	6,526	7,576
Gas Purchases (PJ)	11.1	12.6	45.7	41.3
Coal Purchases (PJ)	5.8	7.1	21.5	26.4
Gas Used In Internal Generation (PJ)	6.3	10.7	27.9	31.8
Coal Used In Internal Generation (PJ)	2.8	2.9	11.1	21.2
Coal Stockpile - closing balance (kilotonnes)	1,532	1,092	1,532	1,092
Retail				
Retail Electricity Purchases (GWh)	1,469	1,629	6,086	6,872
Retail Gas Purchases (PJ)	1.4	1.2	4.6	4.6
Total Advanced Meters Installed During Period	27,410	16,878	118,242	52,713
Electricity Customer Numbers [1]	549,300	535,200	549,300	535,200
Gas Customer Numbers [1] [2]	112,200	108,500	112,200	108,500
LPG Customer Numbers [1]	5,200	1,000	5,200	1,000
Total Customer Numbers [1] [3]	661,500	643,700	661,500	643,700
Kupe (Genesis Energy share) [4]				
Gas Sales (PJ)	1.3	1.4	5.5	2.7
Oil Sales (kbbbl)	155	169	563	319
LPG Sales (kilotonnes)	6.2	5.6	24.5	8.8

Notes:

[1] Customer numbers have been rounded to the nearest hundred.

[2] Excludes vacant accounts

[3] Excludes LPG customers

[4] The Kupe full year result for 2009/10 includes capitalised precommissioning gas sales of 1.4PJ, oil sales of 151kbbbl and LPG sales of 2.7 kilotonnes.